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Influence of Hydrogen Sulfide Containing Atmospheres on the Physical and Mechanical Properties of Solid Oxide Fuel Cell Anode Materials

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Abstract

The solid oxide fuel cell (SOFC) may be fuelled by a variety of fuels such as natural gas, oil-derived gases and liquids, pure ammonia, and synthesis gases from coal and biomass gasification. This is possible mainly due to the high operating temperature (600-1000 °C) enabling the SOFC to both internally reform light hydrocarbons and electrochemically oxidize CO in addition to hydrogen. In this work, the effect of hydrogen sulfide content in a hydrogenous atmosphere on the structure, physical, and mechanical properties of SOFC anode materials has been studied. A series of specimens of porous nickel and YSZ-Ni cermet have been investigated. In order to obtain the corresponding YSZ-Ni cermet structure, specimens of the YSZ-NiO ceramics were singly reduced in a hydrogenous atmosphere (either Ar-5 vol% H, mixture or hydrogen of 99.99 vol% H, purity) for 4 h at 600 °C under the pressure of 0.15 MPa. A part of the specimens of each series was then aged in "hydrogen sulfide in Ar-5 vol% H, mixture" atmosphere for 4 h at 600 °C. According to a test mode, the atmosphere contained 7 or 18 vol% H.S. Material microstructure and fracture surface morphology of the specimens as well as the physical and mechanical behaviors were investigated. It was revealed that the atmosphere containing up to 7 vol% H₂S does not affect the strength and electrical conductivity of the YSZ-Ni cermet. Increased content of H,S (18 vol%) causes some changes in the YSZ-Ni cermet structure. A large number of completely reduced tiny nickel particles is formed. These nickel particles react with hydrogen sulfide. Sulfur is segregated on the boundaries between the zirconia and nickel phases and pores. Finally, multiple breaking of the zirconia-nickel bonds occurs that results in reduced strength of the cermet (by 39% as compared to as-received ceramics).

Keywords

Solid oxide fuel cell, Ni-containing anode, Hydrogenous atmosphere, Hydrogen sulfide, Structural degradation

Introduction

Fuel cells are electrochemical devices that transform the chemical energy of fuel into electric energy or heat without intermediate stage of combustion. They have much higher efficiency than the energy transforming systems and a much lower level of emission than internal combustion engines. Therefore, fuel cells are ideal energy sources for transport, stationary power plants, and mobile power plants. At present, solid oxide fuel cells (SOFCs), due to their versatility (they use all known types of fuel and are only slightly affected by the purity of fuel), reveal high economic indices. The problems of degradation of the properties of individual elements of a SOFC and optimization of their structure as layered

macrocomposites still remain the key problems whose solution is urgently required [1,2]. To improve the efficiency of a SOFC, it is necessary to reduce its operating temperature down to 550-600 °C and increase the

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electrochemical (electrical conductivity) and mechanical (strength and a lifetime) characteristics of materials [3-7].

The poisoning effect of sulfur by chemisorption on Ni-catalysts is well known [8]. It is reversible and a temperature dependent threshold exist below which no effect is observed [9]. At 700 °C the threshold is about 1 ppm, at 1000 °C the extrapolated value is of the order of 50 ppm. Poisoning by sulfur has been investigated on Ni/YSZ cermet anodes in H₂ + 3% H₂O by several groups [10-12]. In amounts from 5 to 105 ppm an increase of about a factor of 2 in polarization resistance has been observed. The effect at 5 ppm H₂S [11], is in contradiction with the reported limit for degradation of Ni-catalysts performance, and no additional effect is seen applying 105 ppm. At 35 ppm the effect was found to be reversible, and to be constant with temperature from 700 to 1000 °C, with or without passing anodic current and equal for low-performance porous Ni anodes and high-performance Ni/YSZ cermets [10]. The effect was found not to be reversible at 105 ppm [12].

Assuming that sulfur chemisorbs exclusively to the Ni-surface, the data indicate that the Ni surface is either the location of rate limiting reactions, or that it provides a limiting species to the rate-determining reaction. It would appear that the role of the Ni-surface is fairly constant with temperature and passing of current under the given circumstances.

Considering the impedance of a full SOFC at 1000 °C, the effect of 69 ppm sulfur is about 5% on the cell voltage, at 800 °C 10 ppm sulfur causes about 2% reduction of the cell voltage [11]. These observations are partially affected by the anode usually not being the most significant limitation for well-performing SOFC. The fuel cells with Ni/YSZ cermet anodes have been operated with up to 2000 ppm sulfur at 950 °C, maintaining output stability [10].

The aim of this work is to study the effect of hydrogen sulfide content in a hydrogenous atmosphere on the structure, physical, and mechanical properties of SOFC anode materials.

Materials and Methods

Anode materials for SOFCs have been investigated. In order to study a pure effect of an environment on nickel containing anode materials we used porous metallic Ni as a model material. The porosity of the material was 1.6%. We also studied the behavior of the YSZ-NiO anode ceramics (ZrO $_2$ stabilized by 8 mol% $\rm Y_2O_3$ with the addition of 50 wt% NiO) prepared by sintering at the temperature 1450 °C. Resulting grain size of the ceramics was in the range of 1-2 μm , and the porosity was 29%.

A series of specimens of porous metallic Ni and YSZ-

NiO ceramics of $1.5 \times 5 \times 25$ mm in size were prepared. In order to obtain the corresponding YSZ-Ni cermet structure, specimens of the YSZ-NiO anode ceramics were singly reduced in hydrogenous atmosphere (either Ar-5 vol% $\rm H_2$ mixture or hydrogen of 99.99 vol% $\rm H_2$ purity) for 4 h at 600 °C under the pressure of 0.15 MPa. A part of the specimens of each series was then aged in "hydrogen sulfide in Ar-5 vol% $\rm H_2$ mixture" atmosphere for 4 h at 600 °C under the pressure of 0.15 MPa. According to a test mode, the atmosphere contained 7 or 18 vol% $\rm H_2$ S. In order to reach the pressure of 0.15 MPa, the test chamber was degassed and filled with hydrogen sulfide of certain volume and then filled up to the pressure of 0.15 MPa with Ar-5 vol% $\rm H_2$ mixture.

The mechanical properties of the material were studied in air at 20 °C under three-point bending of beam specimens. The fracture stresses were determined from the "stress-flexure" diagrams at $P=P_{\rm max}$ for the materials by the relation

$$\sigma_f = \frac{1.5 \cdot P_{\text{max}} \cdot L}{b \cdot t^2},$$

Where P_{max} is the load, N, L is the span between two supporting rollers mm, b and t are the specimen width and thickness, mm. In case of a significant plasticization of material, we used for this purpose the parameter of ultimate elastic stress which corresponds to the end of a linear domain of a "stress-flexure" diagram (Figure 1).

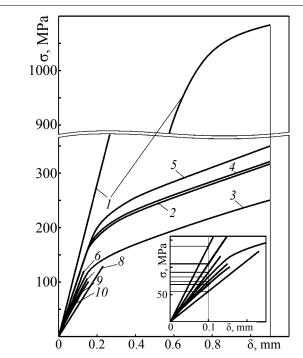


Figure 1: The "stress-flexure" diagrams for the materials in modes 1-10 (see Table 1). The magnified initial part of the graph contains horizontal lines indicating stress levels at a certain flexure, for estimation of the values of a relative stiffness E/E_o .

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Table 1: Influence of material treatment mode on the physical and mechanical properties.

	Materia	I			Ni			YSZ-NIO					
М	Mode marking		1	2	3	4	5	6	7	8	9	10	
	Preconditioning		ved	Processing in Ar-5 vol% H ₂ at 600 °C for 4 h	Processing in 99.99 vol% H_2 at 600 °C for 4 h	Processing in Ar-5 vol% H_2 at 600 °C for 4 h	Processing in Ar-5 vol% H_2 at 600 °C for 4 h	ved	Processing in Ar-5 vol% H ₂ at 600 °C for 4 h	Processing in 99.99 vol% H ₂ at 600 °C for 4 h	Processing in Ar-5 vol% H ₂ at 600 °C for 4 h	Processing in Ar-5 vol% H ₂ at 600 °C for 4 h	
Mode		Aging	As-received	1	1	Aging in Ar-5 vol% H ₂ with 7 vol% H ₂ S at 600 °C for 4 h	Aging in Ar-5 vol% H ₂ with 18 vol% H ₂ S at 600 °C for 4 h	As-received	,	•	Aging in Ar-5 vol% H ₂ with 7 vol% H ₂ S at 600 °C for 4 h	Aging in Ar-5 vol% H ₂ with 18 vol% H ₂ S at 600 °C for 4 h	
Mean values of the characteristics	σ_f/σ_{f0} (%)		100	21.1	13.9	21.7	23.3	100	86	105	82	61	
	E/E ₀ (%)		100	76	59	76	77	100	82	62	76	75	
	σ (S/m)	at 600 °C	1.1·10 ⁷	1.1·10 ⁷	1.1·10 ⁷	1.1·10 ⁷	1.1·10 ⁷	(*)	(5.5- 6.0)·10⁴	(1.4- 1.7)·10 ⁵	(5.5- 6.0)·10⁴	(5.5- 6.0)·10⁴	
		at 20 °C	1.4·10 ⁷	1.4·10 ⁷	1.4·10 ⁷	1.4·10 ⁷	1.4·10 ⁷	(*)	(5.5- 6.5)·10⁵	(2.1- 2.7)·10 ⁶	(5.5- 6.5)·10⁵	(5.5- 6.5)·10 ⁵	

Comment: (*) Electrical conductivity is absent.

Five samples of each series were used to define the average values of the fracture stresses. The error margins were about \pm 5% of the corresponding values.

In order to estimate material strength changes caused by the corresponding treatments, we used the relative strength parameter evaluated by the relation of σ_{f}/σ_{f0} , where σ_{f} and σ_{f0} are the ultimate fracture stresses of material after the corresponding treatment and in the initial state.

The relative stiffness E/E₀, where E is Young's modulus, was estimated by the ratio between tangents of the slopes of linear domains of the corresponding "stress-flexure" diagrams for the material after treatment and in the initial state (see magnified initial part of the graph in Figure 1).

Based on the obtained data of the relative strength and relative stiffness of materials in modes 1-10 (Table 1), certain features of changes in their mechanical behavior were studied.

The specific electrical conductivity σ was determined by the four-point scheme, according to the results of measurement of potential drop between given points of the specimen in two mutually perpendicular directions [13]. For the microstructural and quantitative analysis of element distribution, we applied a Carl Zeiss EVO-40XVP scanning electron microscope (SEM) with an INCA Energy 350 system for energy-dispersive X-ray (EDX) microanalysis.

Results and Discussion

A significant plasticization of specimens of porous Ni after their exposition in hydrogenous environments at 600 °C has been revealed. The "stress-flexure" diagrams displayed drastical drop of the elasticity modulus along with the ultimate elastic stress for the material treated (Figure 1). It was stated that the higher is a content of hydrogen in a gaseous atmosphere, the lower are these characteristics and the higher is the hydrogen-assisted plasticization of nickel in general.

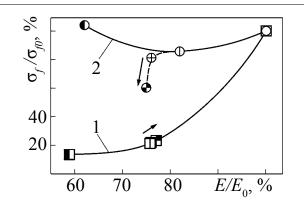
Based on the characteristics of relative stiffness and strength, it was revealed that hydrogen sulfide does not do any discernible influence on mechanical behavior of porous Ni (Figure 2). Neither 7 nor 18 vol% H₂S affects plasticity and strength of the material. It can be suggested that only a content of hydrogen in a gaseous atmosphere, at the same treatment mode, i.e., holding at the temperature 600 °C and pressure 0.15 MPa for 4 h, affects these characteristics. The estimated values were in the ranges of 21.1-13.9% (relative strength) and 76-59% (relative stiffness) while a content of hydrogen in a gaseous atmosphere was changed in the range of 5-99.99 vol% (see Table 1). A general tendency of change of these characteristics while hydrogen sulfide content increases, is indicated by the arrow along curve 1 (see Figure 2).

No changes in the electrical conductivity of porous Ni were found for all the treatment modes (see Table 1).

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Even a relatively high concentration of hydrogen sulfide (18 vol%) in a hydrogenous environment did not cause a formation of a protective surface layer which could decrease surface conductivity of the material.

The YSZ-NiO anode ceramics, depending on a content of hydrogen in a gaseous atmosphere, displayed quite different mechanical behavior as compared to porous Ni (Figure 1). Based on previously obtained data [5,7], it was stated that after a single exposure of the YSZ-NiO ceramics



in Ar-5 vol% $\rm H_2$ gas mixture, only the surface layers of the particles of nickel oxide are reduced, and after exposure in hydrogen, the particles are reduced completely what causes the substantial growth of electrical conductivity of the material (up to $(1.4\text{-}1.7)\cdot10^5$ S/m at 600 °C).

As a result of complete reduction of the nickel phase in pure hydrogen followed by a significant plasticization of reduced Ni, the relative stiffness decreased to 62%.

The local EDX analysis (with dispersion of energy, W) of the zirconium and nickel phases of the YSZ-Ni cermet after aging in hydrogenous atmospheres containing 7 and 18 vol% H₂S did not detect sulfur in both these phases and within their boundaries (see spectra No. 1-6 in Table 2 and Table 3). However, during the EDX analysis of entire areas on the cross section surfaces of the aged specimens, from 0.12 to 0.27 wt% sulfur was found (see Table 2 and Table 3). In the core of all specimens its content did not exceed 0.12 wt%.

However, in near-surface layers (see Table 2 and Table 3), the sulfur content depended on the concentration of hydrogen sulfide admixture and was, respectively, 0.14 wt% (at a concentration of 7 vol% $\rm H_2S$) and 0.27 wt% (18 vol% $\rm H_2S$).

On the basis of microstructural analysis of the YSZ-Ni cermet specimens after aging in hydrogenous atmospheres containing 7 and 18 vol% H₂S, certain features of changes in their structure and fracture micromechanisms were revealed (Figure 3). Taking into account the above-mentioned peculiarities of the distribution of sulfur in the volume of treated samples and its insignificant content, even in near-surface layers of specimens,

Table 2: The data of the EDX spectra of the YSZ-Ni cermet specimen after aging in Ar-5 vol% H₂ gas atmosphere with an admixture of 7 vol% H₂S.

Chemical element and X-ray series	Spectrum 1 (Ni-phase)		Spectrum 2 (Zr-phase)		Spectrum 3 (boundary)		Specimen surface layer		Specimen core	
	wt%	at%	wt%	at%	wt%	at%	wt%	at%	wt%	at%
O K	25.62	55.82	28.06	68.39	24.09	60.63	19.20	51.04	14.41	42.71
SK	-	-	-	-	-	-	0.14	0.18	0.12	0.18
Ni K	74.38	44.18	3.25	2.15	23.67	16.24	43.08	31.21	43.88	35.43
ΥL	-	-	8.29	3.64	5.75	2.61	3.92	1.88	4.50	2.40
Zr L	_	-	60.40	25.82	46.49	20.52	33.66	15.69	37.09	19.28

Table 3: The data of the EDX spectra of the YSZ-Ni cermet specimen after aging in Ar-5 vol% H₂ gas atmosphere with an admixture of 18 vol% H₂S.

Chemical element and X-ray series	Spectrum 4 (Ni-phase)		Spectrum 5 (Zr-phase)		Spectrum 6 (boundary)		Specimen surface layer		Specimen core	
	wt%	at%	wt%	at%	wt%	at%	wt%	at%	wt%	at%
O K	25.96	56.26	28.71	69.11	26.02	64.35	17.14	47.53	14.49	42.82
SK	-	-	-	-	-	-	0.27	0.37	0.12	0.18
Ni K	74.04	43.74	3.03	1.99	20.33	11.36	44.15	33.36	44.24	35.62
Y L	-	-	7.99	3.46	6.81	3.24	4.07	2.03	4.24	2.25
Zr L	-	-	60.27	25.44	46.84	21.05	34.37	16.71	36.91	19.13

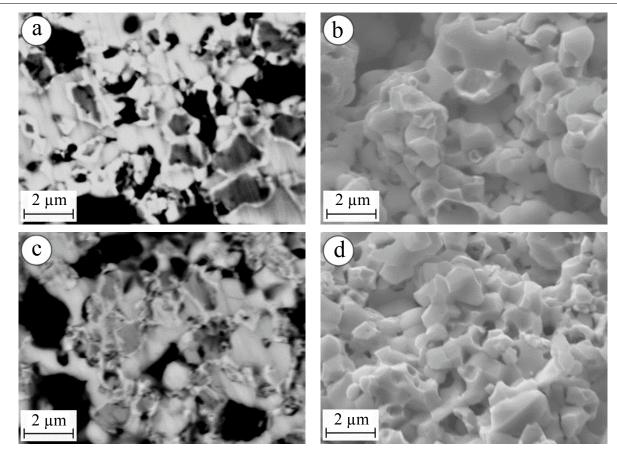


Figure 3: SEM images of the microstructures (a,c) and microfractograms (b,d) of YSZ-Ni cermet specimens after aging in Ar-5 vol% H₂ gas atmosphere with an admixture of 7 vol% H₂S (a,b) and 18 vol% H₂S (c,d).

it can be assumed that the material degrades mainly due to the action of high-temperature H₂S gas, which reacts with reduced nickel. The observed tendency to reduce the amount of oxygen in the near-surface layers indicates that hydrogen sulfide, at its high concentration, improves the reduction of the nickel phase. It is likely that both of these processes (more active reduction and interaction of nickel with high-temperature hydrogen sulfide gas) occur mainly on the three-phase boundaries (pores-nickel phase-zirconium phase), resulting in the concentration of sulfur as a product of the reaction in these places, i.e., in the pores and near them.

First of all, the degradation of the structure is manifested through the discontinuity of the "zirconium phase-nickel phase" and "nickel phase-nickel phase" bonds. This does not violate the integrity of the YSZ ceramic skeleton in the cermet at concentrations up to 7 vol% H₂S. With the increase of the hydrogen sulfide concentration followed by the improvement of the nickel phase reduction, larger amount of completely reduced small nickel particles is formed (Figure 3c as compared to Figure 3a). These particles interact actively with hydrogen sulfide and weaken their bonds with the particles of the zirconium phase. Such structural transformations are followed by a change of fracture micromechanisms

prevailing in a cermet: from the mixed one containing both the elements of the cleavage and intergranular fracture along the cracked boundaries (Figure 3b) to completely intergranular fracture (Figure 3d). As a result, the cermet strength is reduced to 61% of the initial state (Table 1).

The arrow along the deviated branch of curve 2 (see Figure 2) indicates a general tendency of change of the relative strength and stiffness of the YSZ-Ni anode cermet while hydrogen sulfide content in high-temperature hydrogenous atmosphere increases. It can be marked that the arrow direction differs from that for porous Ni.

Unlike mechanical behavior, the electrical conductivity of YSZ-Ni cermet after aging for 4 h at 600 °C in a hydrogenous atmosphere at a concentration of 7 and 18 vol% H₂S is (5.5-6.0)·10⁴ S/m at 600 °C, which does not differ from the value for one-time reduced cermet (Table 1). The high-temperature hydrogenous atmosphere with an admixture of 7 vol% H₂S has a little effect on the conductivity and strength of the YSZ-Ni anode material. The little drop of the relative stiffness (see Figure 2) is probably connected with a slight improvement of the reduction of the nickel phase by hydrogen sulfide, as compared to pure Ar-5 vol% H₂ atmosphere. This concentration of hydrogen sulfide in the SOFC operating



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environment does not lead to a significant decrease in its strength.

Conclusions

Exposition of porous nickel for 4 h in a hydrogenous atmosphere at the temperature 600 °C causes its significant plasticization. The relative strength and stiffness of the material decrease with increasing hydrogen concentration and can reach 13.9 and 59% respectively after the treatment in pure hydrogen. Neither 7 nor 18 vol% H₂S in a hydrogenous atmosphere affects plasticity, strength, and electrical conductivity of the material.

The hydrogenous atmosphere containing up to 7 vol% H₂S has a little effect on the strength and electrical conductivity of the YSZ-Ni cermet when aging for 4 h at 600 °C. Increased content of H₂S (18 vol%) causes some changes in the YSZ-Ni cermet structure due to improvement of the reduction process and formation of a large number of fully reduced tiny nickel particles which react with hydrogen sulfide. Sulfur is segregated on the boundaries between the zirconia and nickel phases and pores. Finally, multiple breaking of the zirconia-nickel bonds occurs that results in reduced strength of the cermet (by 39% as compared to as-received YSZ-NiO ceramics).

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